

## Moving towards better measurement of methane emissions: A focus on Saudi Arabia

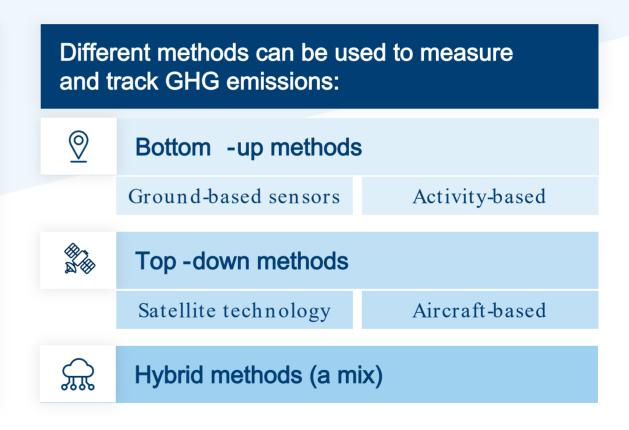
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### Comprehensive, timely, transparent and accurate measurement of greenhouse gas (GHG) emissions is crucial to meeting the goals of the Paris Agreement.

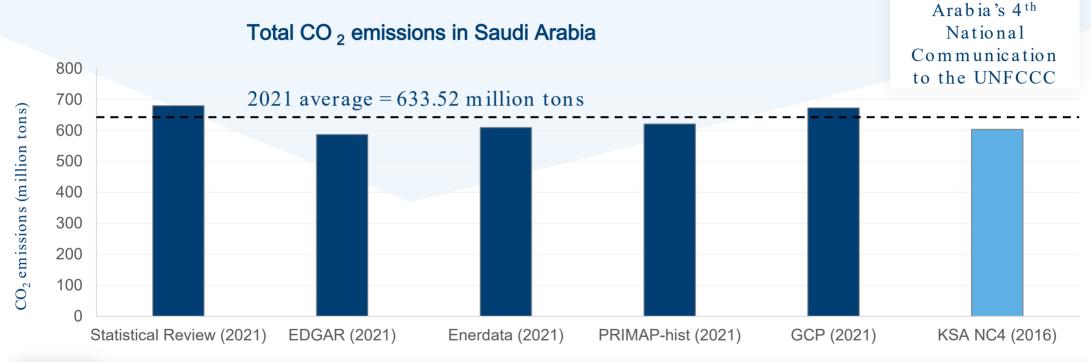


Better information on GHG emissions helps decision makers take the right actions needed to reduce emissions of all GHGs across all sectors and at all levels.





## Different methods or assumptions can produce different estimates of emissions. We find differences in estimates of carbon dioxide (CO <sub>2</sub>) emissions in Saudi Arabia.



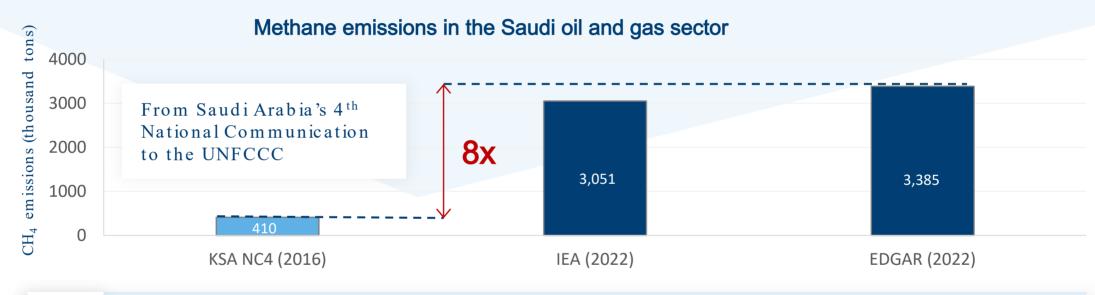


Differences in CO 2 emissions estimates exist for all countries, including Saudi Arabia, even though these estimates were mainly obtained using bottom -up methods.



From Saudi

### In the case of methane emissions, the differences are much, much larger. These differences are particularly massive for the oil & gas sector.





Methane emission estimates can differ by large amounts challenges. These differences exist for many countries,

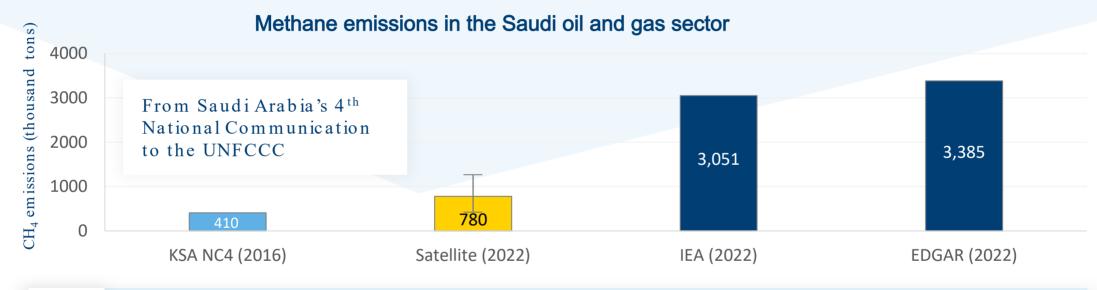
due to methane measurement including Saudi Arabia.



In the case of Saudi Arabia, there is a massive difference of up to 8 times between estimates of methane emissions for the oil and gas sector .



### Given the challenges with methane emission measurement, KAPSARC partnered with Kayrros to measure methane emissions using satellites.





Using satellites (specifically Sentinel-5P and Sentinel-2), we estimated methane emissions to be 780 kilotons in 2022 in the oil and gas sector.

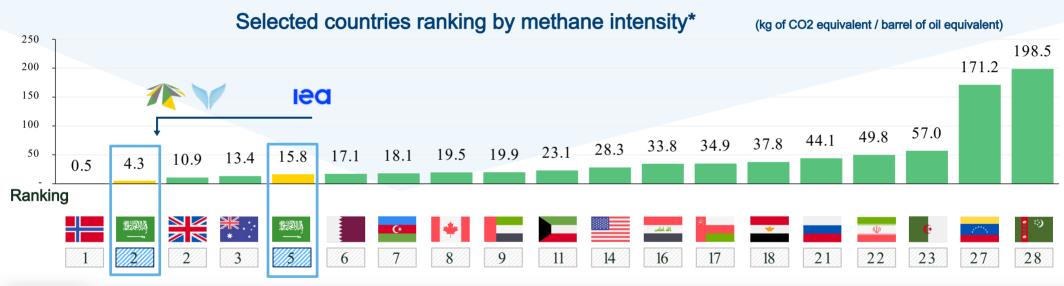


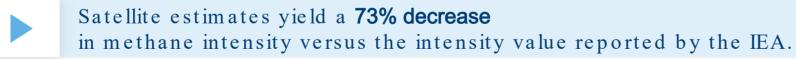
Among the 3 other estimates, only **KSA NC4** falls within our satellite estimate's **uncertainty range**.



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### Using our satellite estimates, Saudi Arabia improves its standing to the oil -producing country with the second lowest methane intensity









#### There are limitations to the use of satellites for measuring methane emissions, but the technology continues to develop

Some of the challenges we faced in our satellite -based measurement of methane emissions for Saudi Arabia:

- We were unable to directly measure methane emissions from **offshore** oil and gas fields in Saudi Arabia (so we extrapolated their emissions based on onshore measurements).
- Satellite coverage of assets was impacted by **terrain topography** (e.g., lower coverage in mountainous terrain) and **weather conditions** (e.g., lower coverage when cloud cover was high).
- **Detection thresholds** of existing satellites, especially the public ones, remains limited, although there are expected to be big improvements in newer satellites.
- Greater efforts are needed to validate and fully understand and quantify the uncertainties associated with satellite-based estimates.
- Difficulties attributing methane emissions to specific small point sources (the need for higher spatial resolution and the trade -offs).



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#### Measurement of methane emissions remains challenging.

#### Satellites can help resolve some of these challenges, are benefits from combining different methods

#### but there



- We used satellites to measure **methane**, CO<sub>2</sub>, and **nitrous oxide** emissions in multiple sectors in Saudi Arabia and to monitor "super-emitting events".
- Different measurement methods have different strengths and weaknesses. For example, one key strength of satellite technology is its transparency and timeliness.
- Given the **trade -offs**, our work shows that countries may achieve a much better understanding of methane emissions by striving to **combine bottom** -up and top down methods



Better emission measurement



More effective climate actions



Successfully achieving climate goals



